

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup> Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE GSR</u></b>				
First 1 Mcf or less per Mo.	8.10	1.1572	6.2560	15.5132
Over 1 Mcf per Mo.	2.1800	1.1572	6.2560	9.5932
CAP Surcharge <sup>2/</sup>	.0150			.0150
<b><u>RATE SCHEDULE GSO</u></b>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.1572	6.2560	29.4132
Next 49 Mcf per Mo.	2.1800	1.1572	6.2560	9.5932
Next 350 Mcf per Mo.	2.1149	1.1572	6.2560	9.5281
Next 600 Mcf per Mo.	2.0149	1.1572	6.2560	9.4281
Over 1000 Mcf per Mo.	1.8409	1.1572	6.2560	9.2541
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.6602		8.6602
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.1149			2.1149
Next 600 Mcf per Mo.	2.0149			2.0149
All Over 1000 Mcf per Mo.	1.8409			1.8409
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0214		0.0214

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.  
 2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

SEP 01 2001

PURSUANT TO 607 KAR 0011,  
 SECTION 9 (1)  
 BY: Stephan Bue  
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: August 23, 2001

DATE EFFECTIVE: September 1, 2001

Issued by: J. W. Kelly

Executive Vice President and Chief Operating Officer

C 12/01

**COLUMBIA GAS OF KENTUCKY, INC.**

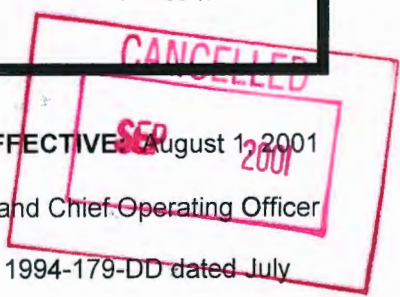
**CURRENTLY EFFECTIVE BILLING RATES**

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE GSR</u></b>				
First 1 Mcf or less per Mo.	8.10	1.4375	5.6999	15.2374
Over 1 Mcf per Mo.	2.1800	1.4375	5.6999	9.3174
CAP Surcharge <sup>2/</sup>	.0150			.0150
<b><u>RATE SCHEDULE GSO</u></b>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.4375	5.6999	29.1374
Next 49 Mcf per Mo.	2.1800	1.4375	5.6999	9.3174
Next 350 Mcf per Mo.	2.1149	1.4375	5.6999	9.2523
Next 600 Mcf per Mo.	2.0149	1.4375	5.6999	9.1523
Over 1000 Mcf per Mo.	1.8409	1.4375	5.6999	8.9783
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.6602		8.6602
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.1149			2.1149
Next 600 Mcf per Mo.	2.0149			2.0149
All Over 1000 Mcf per Mo.	1.8409			1.8409
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0208		0.0208
(continued on following sheet)				

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.  
 2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)  
 BY: Stephan Bee  
 SECRETARY OF THE COMMISSION



DATE OF ISSUE: August 1, 2001

DATE EFFECTIVE August 1, 2001

Issued by: Stephan Bee  
 Issued by authority of an Order of the Public Service Commission in Case No. 1994-179-DD dated July 31, 2001.

Executive Vice President and Chief Operating Officer

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup> Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE GSR</u></b>				
First 1 Mcf or less per Mo.	8.10	1.4006	6.4337	15.9343
Over 1 Mcf per Mo.	2.1800	1.4006	6.4337	10.0143
CAP Surcharge <sup>2/</sup>	.0150			.0150
<b><u>RATE SCHEDULE GSO</u></b>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.4006	6.4337	29.8343
Next 49 Mcf per Mo.	2.1800	1.4006	6.4337	10.0143
Next 350 Mcf per Mo.	2.1149	1.4006	6.4337	9.9492
Next 600 Mcf per Mo.	2.0149	1.4006	6.4337	9.8492
Over 1000 Mcf per Mo.	1.8409	1.4006	6.4337	9.6752
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.6571		8.6571
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.1149			2.1149
Next 600 Mcf per Mo.	2.0149			2.0149
All Over 1000 Mcf per Mo.	1.8409			1.8409
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0208		0.0208

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

**CANCELLED**  
AUG 2001

JUL 01 2001

PURSUANT TO 807 KAR 5:01  
 SECTION 9 (1)

By: *Stephan Bell*  
 SECRETARY OF THE COMMISSION  
**DATE EFFECTIVE:** July 1, 2001

**DATE OF ISSUE:** July 9, 2001

Issued by: *Stephan Bell* Executive Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 1997-179-CC dated June 26, 2001



COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES**

	<u>Base Rate Charge</u>	<u>Gas Cost Demand</u>	<u>Adjustment<sup>1/</sup> Commodity</u>	<u>Total Billing Rate</u>
	\$	\$	\$	\$
<b><u>RATE SCHEDULE GSR</u></b>				
First 1 Mcf or less per Mo.	8.10	1.3919	7.5379	17.0298
Over 1 Mcf per Mo.	2.1800	1.3919	7.5379	11.1098
CAP Surcharge <sup>2/</sup>	.0150			.0150
<b><u>RATE SCHEDULE GSO</u></b>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.3919	7.5379	30.9298
Next 49 Mcf per Mo.	2.1800	1.3919	7.5379	11.1098
Next 350 Mcf per Mo.	2.1149	1.3919	7.5379	11.0447
Next 600 Mcf per Mo.	2.0149	1.3919	7.5379	10.9447
Over 1000 Mcf per Mo.	1.8409	1.3919	7.5379	10.7707
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.6601		8.6601
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.1149			2.1149
Next 600 Mcf per Mo.	2.0149			2.0149
All Over 1000 Mcf per Mo.	1.8409			1.8409
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0208		0.0208

**CANCELLED**  
 JUN 1 2001

(continued on following sheet)

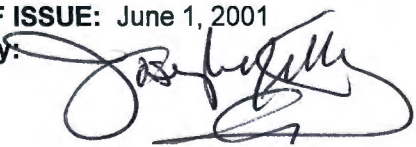
- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

JUN 01 2001

PURSUANT TO 807 KAR 5.011,  
 SECTION 9(1)

BY: Stephan O. Bell  
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 1, 2001  
 Issued by: 

DATE EFFECTIVE: June 1, 2001  
 Executive Vice President and Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES**

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup> Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE GSR</u></b>				
First 1 Mcf or less per Mo.	8.10	1.3886	7.5516	17.0402
Over 1 Mcf per Mo.	2.1800	1.3886	7.5516	11.1202
CAP Surcharge <sup>2/</sup>	.0150			.0150
<b><u>RATE SCHEDULE GSO</u></b>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.3886	7.5516	30.9402
Next 49 Mcf per Mo.	2.1800	1.3886	7.5516	11.1202
Next 350 Mcf per Mo.	2.1149	1.3886	7.5516	11.0551
Next 600 Mcf per Mo.	2.0149	1.3886	7.5516	10.9551
Over 1000 Mcf per Mo.	1.8409	1.3886	7.5516	10.7811
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agmt.		8.6601		8.6601
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.1149			2.1149
Next 600 Mcf per Mo.	2.0149			2.0149
All Over 1000 Mcf per Mo.	1.8409			1.8409
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0208		0.0208

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAY 01 2001

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

DATE OF ISSUE: May 3, 2001

Issued by: *John M. Kelly*

DATE EFFECTIVE: May 1, 2001

Executive Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 1994-179-AA dated April 30, 2001

*C6/01*

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup> Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE GSR</u></b>				
First 1 Mcf or less per Mo.	8.10	1.3140	7.0379	16.4519
Over 1 Mcf per Mo.	2.1800	1.3140	7.0379	10.5319
CAP Surcharge <sup>2/</sup>	.0150			.0150
<b><u>RATE SCHEDULE GSO</u></b>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.3140	7.0379	30.3519
Next 49 Mcf per Mo.	2.1800	1.3140	7.0379	10.5319
Next 350 Mcf per Mo.	2.1149	1.3140	7.0379	10.4668
Next 600 Mcf per Mo.	2.0149	1.3140	7.0379	10.3668
Over 1000 Mcf per Mo.	1.8409	1.3140	7.0379	10.1928
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.5917		8.5917
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.1149			2.1149
Next 600 Mcf per Mo.	2.0149			2.0149
All Over 1000 Mcf per Mo.	1.8409			1.8409
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0207		0.0207

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.  
 2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

( I ) Increase  
 ( R ) Reduction

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

APR 01 2001

**DATE OF ISSUE:** April 20, 2001  
**Issued by:** J. W. Kelly

PURSUANT TO 807 KAR 5:011,  
**DATE EFFECTIVE:** April 1, 2001  
 Executive Vice President and Chief Operating Officer  
 SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-Z dated March 23, 2001.

C5/01



COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES**

	<u>Base Rate</u> <u>Charge</u> \$	<u>Gas Cost Adjustment</u> <sup>1/</sup> <u>Demand</u> <u>Commodity</u> \$                    \$		<u>Total</u> <u>Billing</u> <u>Rate</u> \$
<b><u>RATE SCHEDULE GSR</u></b>				
First 1 Mcf or less per Mo.	8.10	1.3540	7.5442	16.9982
Over 1 Mcf per Mo.	2.1800	1.3540	7.5442	11.0782
CAP Surcharge <sup>2/</sup>	.0150			.0150
<b><u>RATE SCHEDULE GSO</u></b>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.3540	7.5442	30.8982
Next 49 Mcf per Mo.	2.1800	1.3540	7.5442	11.0782
Next 350 Mcf per Mo.	2.1149	1.3540	7.5442	11.0131
Next 600 Mcf per Mo.	2.0149	1.3540	7.5442	10.9131
Over 1000 Mcf per Mo.	1.8409	1.3540	7.5442	10.7391
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.5981		8.5981
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.1149			2.1149
Next 600 Mcf per Mo.	2.0149			2.0149
All Over 1000 Mcf per Mo.	1.8409			1.8409
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0207		0.0207

(continued on following sheet)

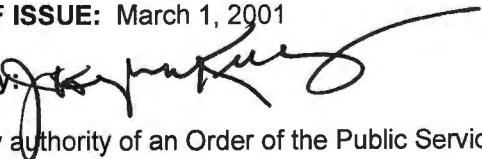
- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

( I ) Increase  
 ( R ) Reduction

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAR 01 2001

DATE OF ISSUE: March 1, 2001

Issued by: 

DATE EFFECTIVE: March 1, 2001  
 SECRETARY OF THE COMMISSION  
 Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-Y dated February 22, 2001.

*Cy/01*

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE GSR</u></b>				
First 1 Mcf or less per Mo.	8.10	1.3998	6.2708	15.7706
Over 1 Mcf per Mo.	2.1800	1.3998	6.2708	9.8506
CAP Surcharge <sup>2/</sup>	.0150			.0150
<b><u>RATE SCHEDULE GSO</u></b>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.3998	6.2708	29.6706
Next 49 Mcf per Mo.	2.1800	1.3998	6.2708	9.8506
Next 350 Mcf per Mo.	2.1149	1.3998	6.2708	9.7855
Next 600 Mcf per Mo.	2.0149	1.3998	6.2708	9.6855
Over 1000 Mcf per Mo.	1.8409	1.3998	6.2708	9.5115
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.5555		8.5555
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.1149			2.1149
Next 600 Mcf per Mo.	2.0149			2.0149
All Over 1000 Mcf per Mo.	1.8409			1.8409
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0206		0.0206

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

( I ) Increase  
 ( R ) Reduction

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

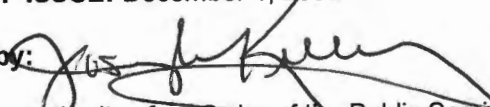
DEC 01 2000

PURSUANT TO KRS 263.011,  
 SECTION 9 (1)

DATE OF ISSUE: December 1, 2000

DATE EFFECTIVE: December 1, 2000

Issued by:



BY: Stephen D. Byrd  
 SECRETARY OF THE COMMISSION  
 Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-X dated November 20, 2000

03/01



COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES**  
 (Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE GPR<sup>3/</sup></u></b>				
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A
<b><u>RATE SCHEDULE GPO<sup>3/</sup></u></b>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A
<b><u>RATE SCHEDULE IS</u></b>				
<u>Customer Charge per Mo.</u>	135.79			135.79
First 30,000 Mcf	0.6368		6.2560 <sup>2/</sup>	6.8928
Over 30,000 Mcf	0.3384		6.2560 <sup>2/</sup>	6.5944
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.6602		8.6602
<u>Delivery Service<sup>1</sup></u>				
Administrative Charge	65.00			65.00
First 30,000 Mcf	0.6368			.6368
Over 30,000 Mcf	0.3384			.3384
Banking and Balancing Service		0.0214		0.0214

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- 3/ Currently, there are no customers on this rate schedule.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

SEP 01 2001

PURSUANT TO 807 KAR 5:011,  
 SECTION 9(1)

DATE EFFECTIVE: September 1, 2001  
 BY: [Signature]  
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: August 23, 2001

Issued by: J. W. Kelly

Executive Vice President and Chief Operating Officer

12/10/01

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup> Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE GPR<sup>3/</sup></u></b>				
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A
<b><u>RATE SCHEDULE GPO<sup>3/</sup></u></b>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A
<b><u>RATE SCHEDULE IS</u></b>				
<u>Customer Charge per Mo.</u>	135.79			135.79
First 30,000 Mcf	0.6368		5.6999 <sup>2/</sup>	6.3367
Over 30,000 Mcf	0.3384		5.6999 <sup>2/</sup>	6.0383
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.6602		8.6602
<u>Delivery Service<sup>1</sup></u>				
Administrative Charge	65.00			65.00
First 30,000 Mcf	0.6368			.6368
Over 30,000 Mcf	0.3384			.3384
Banking and Balancing Service		0.0208		0.0208

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- 3/ Currently, there are no customers on this rate schedule.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

AUG 01 2001



PURSUANT TO 807 KAR 5.011,  
 SECTION 9 (1)

BY: Stephan D. Bell  
 SECRETARY OF THE COMMISSION

DATE EFFECTIVE: August 1, 2001

DATE OF ISSUE: August 1, 2001

Issued by: Stephan D. Bell Executive Vice President and Chief Operating Officer

Issued in authority of an Order of the Public Service Commission in Case No. 1994-179-DD dated July 31, 2001

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**  
 (Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE GPR<sup>3/</sup></u></b>				
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A
<b><u>RATE SCHEDULE GPO<sup>3/</sup></u></b>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A
<b><u>RATE SCHEDULE IS</u></b>				
<u>Customer Charge per Mo.</u>	135.79			135.79
First 30,000 Mcf	0.6368		6.4337 <sup>2/</sup>	7.0705
Over 30,000 Mcf	0.3384		6.4337 <sup>2/</sup>	6.7721
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.6571		8.6571
<u>Delivery Service<sup>1</sup></u>				
Administrative Charge	65.00			65.00
First 30,000 Mcf	0.6368			.6368
Over 30,000 Mcf	0.3384			.3384
Banking and Balancing Service		0.0208		0.0208

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this tariff.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- 3/ Currently, there are no customers on this rate schedule.

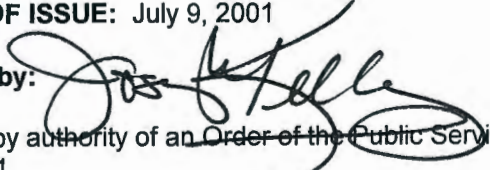
PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

JUL 01 2001

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

BY: Stanley Bull  
 SECRETARY OF THE COMMISSION  
 DATE EFFECTIVE: July 1, 2001  
 AUG 2001

DATE OF ISSUE: July 9, 2001

Issued by: 

Executive Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 1997-179-GC dated June 26, 2001



**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup> Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE GPR<sup>3/</sup></u></b>				
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A
<b><u>RATE SCHEDULE GPO<sup>3/</sup></u></b>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A
<b><u>RATE SCHEDULE IS</u></b>				
<u>Customer Charge per Mo.</u>	135.79			135.79
First 30,000 Mcf	0.6368		7.5379 <sup>2/</sup>	8.1747
Over 30,000 Mcf	0.3384		7.5379 <sup>2/</sup>	7.8763
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.6601		8.6601
<u>Delivery Service<sup>1</sup></u>				
Administrative Charge	65.00			65.00
First 30,000 Mcf	0.6368			.6368
Over 30,000 Mcf	0.3384			.3384
Banking and Balancing Service		0.0208		0.0208

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- 3/ Currently, there are no customers on this rate schedule.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

CANCELLED  
JUL 2001


JUN 01 2001

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)  
 BY: Stephan O. Bell  
 SECRETARY OF THE COMMISSION

**DATE OF ISSUE:** June 1, 2001

**DATE EFFECTIVE:** June 1, 2001

Issued by:



Executive Vice President and Chief Operating Officer

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u> \$	<u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE GPR<sup>3/</sup></u></b>					
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A	N/A
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A	N/A
<b><u>RATE SCHEDULE GPO<sup>3/</sup></u></b>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A	N/A
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A	N/A
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A	N/A
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A	N/A
<b><u>RATE SCHEDULE IS</u></b>					
<u>Customer Charge per Mo.</u>	135.79				135.79
First 30,000 Mcf	0.6368		7.0379 <sup>2/</sup>		7.6747
Over 30,000 Mcf	0.3384		7.0379 <sup>2/</sup>		7.3763
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.5917			8.5917
<u>Delivery Service<sup>1</sup></u>					
Administrative Charge	65.00				65.00
First 30,000 Mcf	0.6368				.6368
Over 30,000 Mcf	0.3384				.3384
Banking and Balancing Service		0.0207			0.0207

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- 3/ Currently, there are no customers on this rate schedule.

( I ) Increase  
 ( R ) Reduction

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

APR 01 2001

DATE OF ISSUE: April 20, 2001

DATE EFFECTIVE: April 10, 2001  
 PURSUANT TO 2007 KAR 50  
 SECTION 9 (1)

Issued by: J. W. Kelly

Executive Vice President and Chief Operating Officer

SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-Z dated March 23, 2001.

C5/01

COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup> Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE GPR<sup>3/</sup></u></b>				
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A
<b><u>RATE SCHEDULE GPO<sup>3/</sup></u></b>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A
<b><u>RATE SCHEDULE IS</u></b>				
<u>Customer Charge per Mo.</u>	135.79			135.79
First 30,000 Mcf	0.6368		7.5442 <sup>2/</sup>	8.1810
Over 30,000 Mcf	0.3384		7.5442 <sup>2/</sup>	7.8826
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.5981		8.5981
<u>Delivery Service<sup>1</sup></u>				
Administrative Charge	65.00			65.00
First 30,000 Mcf	0.6368			.6368
Over 30,000 Mcf	0.3384			.3384
Banking and Balancing Service		0.0207		0.0207

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- 3/ Currently, there are no customers on this rate schedule.

( I ) Increase  
 ( R ) Reduction

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAR 01 2001

MAR 01 2001

DATE OF ISSUE: March 1, 2001

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

DATE EFFECTIVE: March 1, 2001  
 SECRETARY OF THE COMMISSION

Issued by:

*Joseph [Signature]*

BY: *Stephan D. Bell*  
 SECRETARY OF THE COMMISSION

Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-Y dated February 22, 2001.

*C4/01*



**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u> \$	<u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE GPR<sup>3/</sup></u></b>					
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A	N/A
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A	N/A
<b><u>RATE SCHEDULE GPO<sup>3/</sup></u></b>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A	N/A
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A	N/A
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A	N/A
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A	N/A
<b><u>RATE SCHEDULE IS</u></b>					
<u>Customer Charge per Mo.</u>	135.79				135.79
First 30,000 Mcf	0.6368		6.2708 <sup>2/</sup>		6.9076
Over 30,000 Mcf	0.3384		6.2708 <sup>2/</sup>		6.6092
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		8.5555			8.5555
<u>Delivery Service<sup>1</sup></u>					
Administrative Charge	65.00				65.00
First 30,000 Mcf	0.6368				.6368
Over 30,000 Mcf	0.3384				.3384
Banking and Balancing Service		0.0206			0.0206
(continued on following sheet)					
<p>1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.</p> <p>2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.</p> <p>3/ Currently, there are no customers on this rate schedule.</p> <p>( I ) Increase                      ( R ) Reduction</p>					

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

DEC 01 2000

PURSUANT TO 807 KAR 5.011,  
 SECTION 9 (1)

BY: *Stephan D. Bell*  
 SECRETARY OF THE COMMISSION

DATE EFFECTIVE: December 1, 2000

DATE OF ISSUE: December 1, 2000

Issued by: *Joe J. Kelley*

Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-X dated November 20, 2000

*03/01*

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup> Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE IUS</u></b>				
For All Volumes Delivered Per Mcf	.3539	1.1572	6.2560	7.7671
<b><u>Delivery Service</u></b>				
Administrative Charge	65.00			65.00
Delivery Rate Per Mcf	.3539	1.1572		1.5111
Banking and Balancing Service		0.0214		0.0214
<b><u>MAINLINE DELIVERY SERVICE</u></b>				
Administrative Charge	65.00			65.00
Delivery Rate Per Mcf	0.1000			0.1000
Banking and Balancing Service		0.0214		0.0214
<b><u>RATE SCHEDULE IN6 – INDUSTRIAL AND COMMERCIAL</u></b>				
Commodity Charge	1.7363	1.1572	6.2560	9.1495
<b><u>RATE SCHEDULE IN7 – SMALL COMMERCIAL</u></b>				
Commodity Charge	.5924	1.1572	6.2560	8.0056

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

SEP 01 2001

PURSUANT TO 807 KAR 5.011,  
 SECTION 9 (1)

BY: *Stephan D. Bell*  
 SECRETARY OF THE COMMISSION

DATE EFFECTIVE: September 1, 2001

DATE OF ISSUE: August 23, 2001

Issued by: J. W. Kelly

Executive Vice President and Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u> \$	<u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE IUS</u></b>					
For All Volumes Delivered Per Mcf	.3539		1.4375	5.6999	7.4913
<u>Delivery Service</u>					
Administrative Charge	65.00				65.00
Delivery Rate Per Mcf	.3539		1.4375		1.7914
Banking and Balancing Service			0.0208		0.0208
<b><u>MAINLINE DELIVERY SERVICE</u></b>					
Administrative Charge	65.00				65.00
Delivery Rate Per Mcf	0.1000				0.1000
Banking and Balancing Service			0.0208		0.0208
<b><u>RATE SCHEDULE IN6 – INDUSTRIAL AND COMMERCIAL</u></b>					
Commodity Charge	1.7363		1.4375	5.6999	8.8737
<b><u>RATE SCHEDULE IN7 – SMALL COMMERCIAL</u></b>					
Commodity Charge	.5924		1.4375	5.6999	7.7298

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

AUG 01 2001

CANCELLED  
 SEP - 2001

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)  
 BY: Stephan D. Bell  
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: August 1, 2001

DATE EFFECTIVE: August 1, 2001

Issued by:

*Stephan D. Bell*

Executive Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 1994-179-DD dated July 31, 2001



COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup> Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE IUS</u></b>				
For All Volumes Delivered Per Mcf	.3539	1.4006	6.4337	8.1882
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
Delivery Rate Per Mcf	.3539	1.4006		1.7545
Banking and Balancing Service		0.0208		0.0208
<b><u>MAINLINE DELIVERY SERVICE</u></b>				
Administrative Charge	65.00			65.00
Delivery Rate Per Mcf	0.1000			0.1000
Banking and Balancing Service		0.0208		0.0208
<b><u>RATE SCHEDULE IN6 – INDUSTRIAL AND COMMERCIAL</u></b>				
Commodity Charge	1.7363	1.4006	6.4337	9.5706
<b><u>RATE SCHEDULE IN7 – SMALL COMMERCIAL</u></b>				
Commodity Charge	.5924	1.4006	6.4337	8.4267

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 01 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Stephan D. Bell  
 SECRETARY OF THE COMMISSION

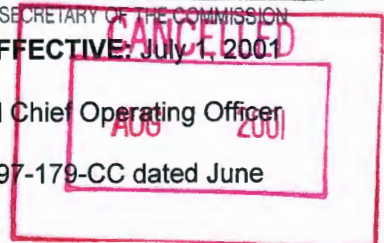
DATE EFFECTIVE: July 1, 2001

DATE OF ISSUE: July 9, 2001

Issued by: [Signature]

Executive Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 1997-179-CC dated June 26, 2001



**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u> \$	<u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE IUS</u></b>					
For All Volumes Delivered Per Mcf	.3539		1.3919	7.5379	9.2837
<u>Delivery Service</u>					
Administrative Charge	65.00				65.00
Delivery Rate Per Mcf	.3539		1.3919		1.7458
Banking and Balancing Service			0.0208		0.0208
<b><u>MAINLINE DELIVERY SERVICE</u></b>					
Administrative Charge	65.00				65.00
Delivery Rate Per Mcf	0.1000				0.1000
Banking and Balancing Service			0.0208		0.0208
<b><u>RATE SCHEDULE IN6 – INDUSTRIAL AND COMMERCIAL</u></b>					
Commodity Charge	1.7363		1.3919	7.5379	10.6661
<b><u>RATE SCHEDULE IN7 – SMALL COMMERCIAL</u></b>					
Commodity Charge	.5924		1.3919	7.5379	9.5222

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

**CANCELLED**

**JUL 2001**

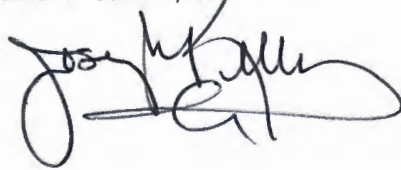
**JUN 01 2001**

PURSUANT TO 807 KAR 5.011,  
 SECTION 9(1)  
 BY: Stephan O. Bell  
 SECRETARY OF THE COMMISSION

**DATE OF ISSUE:** June 1, 2001

**DATE EFFECTIVE:** June 1, 2001

**Issued by:**



Executive Vice President and Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u> \$	<u>Demand Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE IUS</u></b>				
For All Volumes Delivered Per Mcf	.3539	1.3140	7.0379	8.7058
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
Delivery Rate Per Mcf	.3539	1.3140		1.6679
Banking and Balancing Service		0.0207		0.0207
<b><u>MAINLINE DELIVERY SERVICE</u></b>				
Administrative Charge	65.00			65.00
Delivery Rate Per Mcf	0.1000			0.1000
Banking and Balancing Service		0.0207		0.0207
<b><u>RATE SCHEDULE IN6 – INDUSTRIAL AND COMMERCIAL</u></b>				
Commodity Charge	1.7363	1.3140	7.0379	10.0882
<b><u>RATE SCHEDULE IN7 – SMALL COMMERCIAL</u></b>				
Commodity Charge	.5924	1.3140	7.0379	8.9443

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

PUBLIC SERVICE COMMISSION

OF KENTUCKY  
EFFECTIVE

APR 01 2001

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

DATE EFFECTIVE: April 1, 2001

BY: *Stephan D. Bell*  
SECRETARY OF THE COMMISSION

DATE OF ISSUE: April 20, 2001

Issued by: J. W. Kelly

Executive Vice President and Chief Operating Officer

*05/01*



COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u> \$	<u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE IUS</u></b>					
For All Volumes Delivered Per Mcf	.3539		1.3540	7.5442	9.2521
<b><u>Delivery Service</u></b>					
Administrative Charge	65.00				65.00
Delivery Rate Per Mcf	.3539		1.3540		1.7079
Banking and Balancing Service			0.0207		0.0207
<b><u>MAINLINE DELIVERY SERVICE</u></b>					
Administrative Charge	65.00				65.00
Delivery Rate Per Mcf	0.1000				0.1000
Banking and Balancing Service			0.0207		0.0207
<b><u>RATE SCHEDULE IN6 – INDUSTRIAL AND COMMERCIAL</u></b>					
Commodity Charge	1.7363		1.3540	7.5442	10.6345
<b><u>RATE SCHEDULE IN7 – SMALL COMMERCIAL</u></b>					
Commodity Charge	.5924		1.3540	7.5442	9.4906

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY

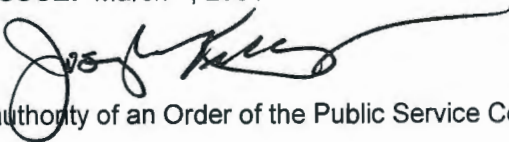
MAR 01 2001

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

DATE EFFECTIVE: March 1, 2001  
 BY: *Steph A. Best*  
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: March 1, 2001

Issued by:



Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-Y dated February 22, 2001.

*Cy/01*

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE IUS</u></b>				
For All Volumes Delivered Per Mcf	.3539	1.3998	6.2708	8.0245
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
Delivery Rate Per Mcf	.3539	1.3998		1.7537
Banking and Balancing Service		0.0206		0.0206
<b><u>MAINLINE DELIVERY SERVICE</u></b>				
Administrative Charge	65.00			65.00
Delivery Rate Per Mcf	0.1000			0.1000
Banking and Balancing Service		0.0206		0.0206
<b><u>RATE SCHEDULE IN6 – INDUSTRIAL AND COMMERCIAL</u></b>				
Commodity Charge	1.7363	1.3998	6.2708	9.4069
<b><u>RATE SCHEDULE IN7 – SMALL COMMERCIAL</u></b>				
Commodity Charge	.5924	1.3998	6.2708	8.2630

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Part.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

DEC 01 2000

PURSUANT TO 807 KAR 5:011,  
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BY: *Stephan O Bell* 2000  
 SECRETARY OF THE COMMISSION

**DATE OF ISSUE:** December 1, 2000

**DATE EFFECTIVE:** December 1, 2000

**Issued by:** *Joseph M. ...*

Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-X dated November 20, 2000.

*03/01*

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**CURRENTLY EFFECTIVE BILLING RATES**

**RATE SCHEDULE SVGTS**

**Delivery Charge per Mcf**

General Service Residential

First 1 Mcf or less per month	\$ 8.10 (Minimum Bill)
Over 1 Mcf per month	2.1800
CAP Surcharge	0.0150

General Service Other

First 1 Mcf or less per month	\$22.00 (Minimum Bill)
Next 49 Mcf per month	2.1800
Next 350 Mcf per month	2.1149
Next 600 Mcf per month	2.0149
Over 1000 Mcf per month	1.8409

Intrastate Utility Service

For all volumes per month	\$ 0.3539
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Former Inland (IN6)

For all volumes per month	\$ 1.7363
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Actual Gas Cost Adjustment

For all volumes per month	\$ 1.0554
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(N)  
(N)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 01 2001

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE: August 9, 2001  
Issued by: Joseph W. Kelly

DATE EFFECTIVE: September 1, 2001  
Vice President and Chief Operating Officer

C12/01



COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

## CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTSDelivery Charge per McfGeneral Service Residential

First 1 Mcf or less per month	\$ 8.10 (Minimum Bill)
Over 1 Mcf per month	2.1800
CAP Surcharge	0.0150

General Service Other

First 1 Mcf or less per month	\$22.00 (Minimum Bill)
Next 49 Mcf per month	2.1800
Next 350 Mcf per month	2.1149
Next 600 Mcf per month	2.0149
Over 1000 Mcf per month	1.8409

Intrastate Utility Service

For all volumes per month	\$ 0.3539
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Former Inland (IN6)

For all volumes per month	\$ 1.7363
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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 19 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan O Bell  
SECRETARY OF THE COMMISSION

CANCELLED

SEP 2001

DATE OF ISSUE: June 19, 2000  
Issued by: Joseph W. Kelly

DATE EFFECTIVE: July 19, 2000  
Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 99-165 dated May 19, 2000

**COLUMBIA GAS OF KENTUCKY, INC.**

**INTERRUPTIBLE SERVICE (IS)  
RATE SCHEDULE  
(Continued)**

**GAS COST ADJUSTMENT** (Continued)

paragraph 1 (a) of Sheet No. 48 herein, and shall not be adjusted to reflect the supplier Refund Adjustment (RA), the Actual Cost Adjustment (ACA), or the Balancing Adjustment (BA) for a period of one year from the effective date of the Customer's agreement. At the end of that one-year period, any gas purchased by the Customer under that agreement shall be subject to the Commodity Cost of Gas, including all appropriate adjustments, as defined in Sheet Nos. 48 and 49.

Gas Sales purchased under this rate schedule that are within the Customer's specified Daily Firm Volume as contracted for under the Standby Service Rate Schedule are subject to the Commodity Cost of Gas, including all appropriate adjustments, as stated on currently effective Sheet Nos. 48 through 51 herein.

The charges set forth herein, exclusive of those pertaining to Customer charges, shall be subject to a Gas Cost Adjustment as shown on Sheet No. 6 of this tariff.

**LOCAL FRANCHISE FEE OR TAX**

The monthly bill to Customers served under this rate schedule is subject to the Local Franchise Fee or Tax as set forth on Sheet No. 52.

**LATE PAYMENT PENALTY**

Refer to the General Terms, Conditions, Rules and Regulations, Section 25.

**PENALTY CHARGE FOR FAILURE TO INTERRUPT**

On any day when Customer has been given timely notice by Company to interrupt, any quantity of gas taken in excess of the quantity specified to be made available on that day shall be subject to a charge of twenty-five dollars (\$25) per Mcf for all volumes taken in excess of one hundred three percent (103%) of the volumes specified to be made available on such day by Company. The penalty charge for failure to interrupt shall be in addition to the charges specified in this rate schedule. Customer shall be liable for any personal injury or damage to the property of Company or third parties which results from Customer's failure to interrupt, and Customer shall indemnify and hold Company harmless with respect to such injuries or damages.

**PAYMENT FOR UNAUTHORIZED TAKES**

Gas taken on any day in excess of one hundred three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes unless prior approval for additional volumes has been granted by Company. The sum of all such unauthorized takes in a billing month shall be billed at the rate of twenty-five dollars (\$25) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this rate schedule. Customer

(N) New (T) Text

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE

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Issued by: K. I. Shroyer

Vice President - Regulatory Services

SEP 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

211/01



COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**SMALL VOLUME GAS TRANSPORTATION SERVICE  
(SVGTS)  
RATE SCHEDULE (Continued)**

**LOCAL FRANCHISE FEE OR TAX**

To the extent applicable, the above rates and charges are subject to Local Franchise Fee or Tax as set forth on Sheet No. 52.

**LATE PAYMENT PENALTY**

Late payment penalties shall apply to service under this rate schedule as provided in the General Terms, Conditions, Rules and Regulations, Section 25.

**OTHER PROVISIONS**

Where a Customer has installed a gas light(s) for continuous street or outdoor lighting in lighting devices approved by Company and the gas used by such light(s) is unmetered, the gas consumed by such light(s) shall be assumed to be two thousand (2,000) cubic feet per month when the Btu/hour input rating for such light(s) is 2,700 or less. For each additional 1,350 Btu/hour input or fraction thereof, the assumed consumption shall be increased by one thousand (1,000) cubic feet per month. Such assumed consumption shall be billed under the agreement Customer has with Marketer for metered consumption and shall be added to the Customer's metered usage and the total billed according to the rates contained herein.

**RIGHT OF REFUSAL**

Should Columbia be prohibited from assigning capacity, as specified in its Small Volume Aggregation Service Rate Schedule, for any reason whatsoever, including but not limited to directives from the Commission or any court having jurisdiction over said matters, Columbia shall have the right to refuse to accept new small volume transportation customers under this rate schedule as of the end of the ninety (90) day notice period as set forth on Sheet No. 35.

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS**

Service furnished under this Rate Schedule is subject to Columbia's General Terms, Conditions, Rules and Regulations applicable to all Rate Schedules.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 19 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Gregory Bell  
SECRETARY OF THE COMMISSION

**DATE OF ISSUE:** June 19, 2000  
**Issued by:** Joseph W. Kelly

**DATE EFFECTIVE:** July 19, 2000  
Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 99-165 dated May 19, 2000