CURRENTLY EFFECTIVE BILLING RATES				
	Base Rate <u>Charge</u> \$	Gas Cost <u>Demand</u> \$	Adjustment <sup>1/</sup> Commodity	Total Billing <u>Rate</u> \$
RATE SCHEDULE GSR				
First 1 Mcf or less per Mo. Over 1 Mcf per Mo. CAP Surcharge <sup>2/</sup>	8.10 2.1800 .0150	1.1572 1.1572	6.2560 6.2560	15.5132 9.5932 .0150
RATE SCHEDULE GSO				
Commercial or Industrial First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.	22.00 2.1800 2.1149 2.0149 1.8409	1.1572 1.1572 1.1572 1.1572 1.1572	6.2560 6.2560 6.2560 6.2560 6.2560	29.4132 9.5932 9.5281 9.4281 9.2541
<u>Delivery Service</u> Administrative Charge	65.00			65.00
Standby Service Demand Charge Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.6602		8.6602
Delivery Rate Per Mcf First 400 Mcf per Mo. Next 600 Mcf per Mo. All Over 1000 Mcf per Mo. Former IN8 Rate Per Mcf Banking and Balancing Service	2.1149 2.0149 1.8409 1.0575	0.0214		2.1149 2.0149 1.8409 1.0575 0.0214

(continued on following sheet)

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 01 2001

SECTION 9 (1)
BY: SkokanO BLU
SECRETARY OF THE COMMISSION

DATE EFFECTIVE: September 1, 2001

**Executive Vice President and Chief Operating Officer** 

Issued by: J. W. Kelly

DATE OF ISSUE: August 23, 2001



P.S.C. Ky. No. 5

#### CURRENTLY EFFECTIVE BILLING RATES Total Gas Cost Adjustment Billing **Base Rate Demand Commodity** Charge Rate RATE SCHEDULE GSR First 1 Mcf or less per Mo. 8.10 1.4375 5.6999 15.2374 Over 1 Mcf per Mo. 2.1800 1.4375 5.6999 9.3174 CAP Surcharge 21 .0150 .0150 RATE SCHEDULE GSO Commercial or Industrial First 1 Mcf or less per Mo. 22.00 1.4375 5.6999 29.1374 Next 49 Mcf per Mo. 2.1800 1.4375 5.6999 9.3174 Next 350 Mcf per Mo. 2.1149 1.4375 5.6999 9.2523 Next 600 Mcf per Mo. 2.0149 1.4375 5.6999 9.1523 Over 1000 Mcf per Mo. 1.8409 1.4375 5.6999 8.9783 **Delivery Service** 65.00 65.00 Administrative Charge Standby Service Demand Charge Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt. 8.6602 8.6602 Delivery Rate Per Mcf First 400 Mcf per Mo. 2.1149 2.1149 Next 600 Mcf per Mo. 2.0149 2.0149 All Over 1000 Mcf per Mo. 1.8409 1.8409 Former IN8 Rate Per Mcf 1.0575 1.0575 0.0208 0.0208 Banking and Balancing Service

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in a set forth on Sheets 48 through 51 of this Tariff.

2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in Addrdance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

(continued on following sheet)

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

PUBLIC SERVICE COMMISSION

OF KENTUCKY

BY Stephano Bus SECRETARY OF THE COMMISSION

DATE OF ISSUE: August 1, 2001

DATE EFFECTIVE Lugust 122001

CANCE

Executive Vice President and Chief Operating Officer

Issued by albority of an O of the Jubic Service Commission in Case No. 1994-179-DD dated July

31, 2001

Issued le

26, 2001

P.S.C. Ky. No. 5

First 1 Mcf or less per Mo. Over 1 Mcf per Mo. CAP Surcharge <sup>2f</sup> RATE SCHEDULE GSO  Commercial or Industrial First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo. Over 1000 Mcf per Mo.  Delivery Service Administrative Charge  Standby Service Demand Charge Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.  Delivery Rate Per Mcf First 400 Mcf per Mo. Next 600 Mcf per Mo. Next 600 Mcf per Mo. All Over 1000 Mcf per Mo. Former IN8 Rate Per Mcf	8.10 2.1800 .0150  22.00 2.1800 2.1149 2.0149 1.8409		Adjustment <sup>1</sup> Commodity \$ 6.4337 6.4337 6.4337 6.4337 6.4337 6.4337 6.4337		
First 1 Mcf or less per Mo. Over 1 Mcf per Mo. CAP Surcharge <sup>2/</sup> RATE SCHEDULE GSO  Commercial or Industrial First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.  Delivery Service Administrative Charge  Standby Service Demand Charge Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.  Delivery Rate Per Mcf First 400 Mcf per Mo. Next 600 Mcf per Mo. All Over 1000 Mcf per Mo.	22.00 2.1800 2.1149 2.0149 1.8409	1.4006 1.4006 1.4006 1.4006 1.4006	6.4337 6.4337 6.4337 6.4337	10.0143 .0150 29.8343 10.0143 9.9492 9.8492 9.6752	
Over 1 Mcf per Mo. CAP Surcharge <sup>2/</sup> RATE SCHEDULE GSO  Commercial or Industrial First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.  Delivery Service Administrative Charge  Standby Service Demand Charge Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.  Delivery Rate Per Mcf First 400 Mcf per Mo. Next 600 Mcf per Mo. All Over 1000 Mcf per Mo.	22.00 2.1800 2.1149 2.0149 1.8409	1.4006 1.4006 1.4006 1.4006 1.4006	6.4337 6.4337 6.4337 6.4337	10.0143 .0150 29.8343 10.0143 9.9492 9.8492 9.6752	
Commercial or Industrial First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.  Delivery Service Administrative Charge  Standby Service Demand Charge Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.  Delivery Rate Per Mcf First 400 Mcf per Mo. Next 600 Mcf per Mo. All Over 1000 Mcf per Mo.	2.1800 2.1149 2.0149 1.8409	1.4006 1.4006 1.4006	6.4337 6.4337 6.4337	10.0143 9.9492 9.8492 9.6752	
First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.  Delivery Service Administrative Charge  Standby Service Demand Charge Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.  Delivery Rate Per Mcf First 400 Mcf per Mo. Next 600 Mcf per Mo. All Over 1000 Mcf per Mo.	2.1800 2.1149 2.0149 1.8409	1.4006 1.4006 1.4006	6.4337 6.4337 6.4337	10.0143 9.9492 9.8492 9.6752	
Administrative Charge  Standby Service Demand Charge Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.  Delivery Rate Per Mcf First 400 Mcf per Mo. Next 600 Mcf per Mo. All Over 1000 Mcf per Mo.	65.00			65.00	
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.  Delivery Rate Per Mcf First 400 Mcf per Mo. Next 600 Mcf per Mo. All Over 1000 Mcf per Mo.					
	2.1149 2.0149 1.8409	8.6571		8.6571 2.1149 2.0149 1.8409	
Banking and Balancing Service	1.0575	0.0208		1.0575 0.0208	
(continued on following she	et)				
<ul> <li>The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.</li> <li>The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff. EFFECTIVE</li> </ul>					
	CANCE	ELLED	JUL	0 1 2001	
	AUG	2001	PURSUANT SEC	TO 807 KAR 5:01 CTION 9 (1)	
			stepho	OF THE COMMISSION E: July 1, 2001	

Issued by authority of an Order of the Public Service Commission in Case No. 1997-179-CC dated June

Executive Vice President and Chief Operating Officer

CURRENTLY	EFFECTIVE BILLI	NG RATES			
	Base Rate Charge \$	Gas Cost <u>Demand</u> \$	Adjustment <sup>1/</sup> Commodity		
RATE SCHEDULE GSR					
First 1 Mcf or less per Mo. Over 1 Mcf per Mo. CAP Surcharge <sup>2/</sup>	8.10 2.1800 .0150	1.3919 1.3919	7.5379 7.5379	17.0298 11.1098 .0150	
RATE SCHEDULE GSO					
Commercial or Industrial First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.	22.00 2.1800 2.1149 2.0149 1.8409	1.3919 1.3919 1.3919 1.3919 1.3919	7.5379 7.5379 7.5379 7.5379 7.5379	30.9298 11.1098 11.0447 10.9447 10.7707	
<u>Delivery Service</u> Administrative Charge	65.00			65.00	
Standby Service Demand Charge Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.6601		8.6601	
Delivery Rate Per Mcf		С	ANCELLED		

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

(continued on following sheet)

The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff." OF KENTUCKY **EFFECTIVE** 

2.1149

2.0149

1.8409

1.0575

JUN 01 2001

2.1149 2.0149

1.8409

1.0575

0.0208

PURSUANT TO 807 KAR 5

BY Stephan Bus SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 1, 2001

Issued by:

First 400 Mcf per Mo.

Next 600 Mcf per Mo.

All Over 1000 Mcf per Mo.

Banking and Balancing Service

Former IN8 Rate Per Mcf

DATE EFFECTIVE: June 1, 2001 Executive Vice President and Chief Operating Officer

JUI

2001

CURRENTLY EFFECTIVE BILLING RATES				
	Base Rate Charge \$	Gas Cost <u>Demand</u> \$	Adjustment <sup>1/</sup> Commodity	
RATE SCHEDULE GSR				
First 1 Mcf or less per Mo. Over 1 Mcf per Mo. CAP Surcharge 2/	8.10 2.1800 .0150	1.3886 1.3886	7.5516 7.5516	17.0402 11.1202 .0150
RATE SCHEDULE GSO				
Commercial or Industrial First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.	22.00 2.1800 2.1149 2.0149 1.8409	1.3886 1.3886 1.3886 1.3886 1.3886	7.5516 7.5516 7.5516 7.5516 7.5516	30.9402 11.1202 11.0551 10.9551 10.7811
<u>Delivery Service</u> Administrative Charge	65.00			65.00
Standby Service Demand Charge Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.6601		8.6601
Delivery Rate Per Mcf First 400 Mcf per Mo. Next 600 Mcf per Mo. All Over 1000 Mcf per Mo. Former IN8 Rate Per Mcf Banking and Balancing Service	2.1149 2.0149 1.8409 1.0575	0.0208		2.1149 2.0149 1.8409 1.0575 0.0208

CLIDDENTI V EFFECTIVE DILLING DATES

(continued on following sheet)

DATE OF ISSUE: May 3, 2001

Issued by:

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > MAY 0 1 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

B DATE EFFECTIVE: May 1, 2001
Executive Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 1994-179-AA dated April 30, 2001

( p/s/

<b>CURRENTLY EFFECTIVE BILI</b>	LING RATES

	Base Rate Charge		Adjustment <sup>1/</sup>   <u>Commodity</u> \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE GSR				
First 1 Mcf or less per Mo. Over 1 Mcf per Mo. CAP Surcharge <sup>2/</sup>	8.10 2.1800 .0150	1.3140 1.3140	7.0379 7.0379	16.4519 10.5319 .0150
RATE SCHEDULE GSO				
Commercial or Industrial First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.	22.00 2.1800 2.1149 2.0149 1.8409	1.3140 1.3140 1.3140 1.3140 1.3140	7.0379 7.0379 7.0379 7.0379 7.0379	30.3519 10.5319 10.4668 10.3668 10.1928
<u>Delivery Service</u> Administrative Charge	65.00			65.00
Standby Service Demand Charge Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.5917		8.5917
Delivery Rate Per Mcf First 400 Mcf per Mo. Next 600 Mcf per Mo. All Over 1000 Mcf per Mo. Former IN8 Rate Per Mcf Banking and Balancing Service	2.1149 2.0149 1.8409 1.0575	0.0207		2.1149 2.0149 1.8409 1.0575 0.0207

(continued on following sheet)

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

(I) Increase

(R) Reduction

DATE OF ISSUE: April 20, 2001

Issued by: J. W. Kelly

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** 

APR 01 2001

PURSUANT TO 807 KAR 5:011,

DATE EFFECTIVE! April 1, 2001

Executive Vice President and Chief Operating Officer

SECRETARY OF THE COMMISSION Issued by authority of an Order of the Public Service Commission in Case No. 94-179-Z dated March 23, 2001.



	2 C		VV	No.	- 1
- 1	J	. U.	rv.	INU.	

CURRENTLY EFFECTIVE BILLING RATES				
	Base Rate Charge \$	Gas Cost <u>Demand</u> \$	Adjustment <sup>1/</sup> Commodity	Total Billing <u>Rate</u> \$
RATE SCHEDULE GSR				
First 1 Mcf or less per Mo. Over 1 Mcf per Mo. CAP Surcharge <sup>2/</sup>	8.10 2.1800 .0150	1.3540 1.3540	7.5442 7.5442	16.9982 11.0782 .0150
RATE SCHEDULE GSO				- A
Commercial or Industrial First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.	22.00 2.1800 2.1149 2.0149 1.8409	1.3540 1.3540 1.3540 1.3540 1.3540	7.5442 7.5442 7.5442 7.5442 7.5442	30.8982 11.0782 11.0131 10.9131 10.7391
Delivery Service Administrative Charge	65.00			65.00
Standby Service Demand Charge Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.5981		8.5981
Delivery Rate Per Mcf First 400 Mcf per Mo. Next 600 Mcf per Mo. All Over 1000 Mcf per Mo. Former IN8 Rate Per Mcf Banking and Balancing Service	2.1149 2.0149 1.8409 1.0575	0.0207		2.1149 2.0149 1.8409 1.0575 0.0207
(continued on following	sheet)			

CUPPENTLY FEFECTIVE BILLING PATES

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.
PUBLIC SERVICE COMMISSION

(1) Increase

Issued by:

(R) Reduction

DATE OF ISSUE: March 1, 2001

OF KENTUCKY **EFFECTIVE** 

MAR 0 1 2001

SECTION 9 (1)

DATE EFFECTIVE MARCHAI, 2001

SECRETARY OF THE COMMISSION

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-Y dated February 22, 2001.



				Total
	Base Rate Charge \$	Gas Cost Demand \$	Adjustment <sup>1/</sup> Commodity \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE GSR				
First 1 Mcf or less per Mo. Over 1 Mcf per Mo. CAP Surcharge <sup>2/</sup>	8.10 2.1800 .0150	1.3998 1.3998	6.2708 6.2708	15.7706 9.8506 .0150
RATE SCHEDULE GSO				
Commercial or Industrial First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.	22.00 2.1800 2.1149 2.0149 1.8409	1.3998 1.3998 1.3998 1.3998 1.3998	6.2708 6.2708 6.2708 6.2708 6.2708	29.6706 9.8506 9.7855 9.6855 9.5115
<u>Delivery Service</u> Administrative Charge	65.00			65.00
Standby Service Demand Charge Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.5555		8.5555
Delivery Rate Per Mcf First 400 Mcf per Mo. Next 600 Mcf per Mo. All Over 1000 Mcf per Mo. Former IN8 Rate Per Mcf Banking and Balancing Service	2.1149 2.0149 1.8409 1.0575	0.0206		2.1149 2.0149 1.8409 1.0575 0.0206

(continued on following sheet)

The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the The CAP Surcharge, as shown, is an adjustment per into determined the Tray of this Tray of SERVICE COMM ISS ON

(I) Increase

R) Reduction

DATE OF ISSUE: December 1, 2000

OF KENTUCKY **EFFECTIVE** 

D

DEC 0 1 2000

Vice President and Chief Operating Officer

Issued by:

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-X dated November 20, 2000

(Continued)					
	Base Rate Charge		Adjustment <sup>1/</sup> Commodity \$	Total Billing Rate \$	
RATE SCHEDULE GPR3/					
First 1 Mcf or less per Mo. Over 1 Mcf per Mo.	8.10 2.1800	N/A N/A	N/A N/A	N/A N/A	
RATE SCHEDULE GPO3/					
Commercial or Industrial First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.	22.00 2.1800 2.1149 2.0149 1.8409	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A	
RATE SCHEDULE IS					
Customer Charge per Mo. First 30,000 Mcf Over 30,000 Mcf	135.79 0.6368 0.3384		6.2560 <sup>2/</sup> 6.2560 <sup>2/</sup>	135.79 6.8928 6.5944	
Standby Service Demand Charge Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.6602		8.6602	
Delivery Service1 Administrative Charge First 30,000 Mcf Over 30,000 Mcf Banking and Balancing Service (continued on following she	65.00 0.6368 0.3384	0.0214		65.00 .6368 .3384 0.02,14	

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

3/ Currently, there are no customers on this rate schedule.

PUBLIC SERVICE COMMISSION OF KENTUCKY

SEP 01 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

DATE EFFECTIVE DEPLEMENT OF THE COMMISSION

SECRETARY OF THE ST

Issued by: J. W. Kelly

DATE OF ISSUE: August 23, 2001

Executive Vice President and Chief Operating Officer

. , .

### **CURRENTLY EFFECTIVE BILLING RATES** (Continued) Total **Base Rate** Gas Cost Adjustment Billing Charge **Demand Commodity** Rate \$ \$ \$ RATE SCHEDULE GPR3/ N/A N/A N/A First 1 Mcf or less per Mo. 8.10 Over 1 Mcf per Mo. 2.1800 N/A N/A N/A RATE SCHEDULE GPO3/ Commercial or Industrial 22.00 N/A N/A N/A First 1 Mcf or less per Mo. 2.1800 N/A Next 49 Mcf per Mo. N/A N/A 2.1149 N/A N/A Next 350 Mcf per Mo. N/A Next 600 Mcf per Mo. 2.0149 N/A N/A N/A Over 1000 Mcf per Mo. 1.8409 N/A N/A N/A RATE SCHEDULE IS 135.79 135.79 Customer Charge per Mo. 5.6999 <sup>2/</sup> First 30,000 Mcf 0.6368 6.3367 5.6999 2/ 6.0383 Over 30,000 Mcf 0.3384 Standby Service Demand Charge Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement 8.6602 8.6602 Delivery Service1 Administrative Charge 65.00 65.00 .6368 First 30,000 Mcf 0.6368 Over 30,000 Mcf 0.3384 .3384 Banking and Balancing Service 0.0208 0.0208 (continued on following sheet) The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 PUBLIC SERVICE COMMISSION and 15 of this tariff.

EFFECTIVE

2001

Currently, there are no customers on this rate schedule.

AUG 0 1 2001

PURSUANT TO 807 KAR 5:011,

OF KENTUCKY

DATE OF ISSUE: August1, 2001

issued by:

SECTION 9 (1)
BY: SECRETARY OF THE COMMISSION

DATE EFFECTIVE: August 1, 2001

Executive Vice President and Chief Operating Officer

Issued authority of an order of the Public Service Commission in Case No. 1994-179-DD dated July 31, 2001

(Continued)

	Base Rate Charge	Gas Cost Demand \$	Adjustment <sup>1/</sup> Commodity	Total Billing <u>Rate</u> \$
RATE SCHEDULE GPR3/				
First 1 Mcf or less per Mo. Over 1 Mcf per Mo.	8.10 2.1800	N/A N/A	N/A N/A	N/A N/A
RATE SCHEDULE GPO3/				
Commercial or Industrial First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.	22.00 2.1800 2.1149 2.0149 1.8409	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A
RATE SCHEDULE IS				
Customer Charge per Mo. First 30,000 Mcf Over 30,000 Mcf	135.79 0.6368 0.3384		6.4337 <sup>2/</sup> 6.4337 <sup>2/</sup>	135.79 7.0705 6.7721
Standby Service Demand Charge Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.6571		8.6571
Delivery Service1 Administrative Charge First 30,000 Mcf Over 30,000 Mcf	65.00 0.6368 0.3384	0.0208		65.00 .6368 .3384
Banking and Balancing Service (continued on following sheet)	et)	0.0208		0.0208

The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the

"Gas Cost Adjustment, as shown, is an adjustment point."

"Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff

IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 48 through 51 of this Tariff

IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 48 through 51 of this Tariff

IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 48 through 51 of this Tariff

IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 48 through 51 of this Tariff

IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 48 through 51 of this Tariff

IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 48 through 51 of this Tariff

IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 48 through 51 of this Tariff

IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 48 through 51 of this Tariff

IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 48 through 51 of this Tariff

IS Customers may be subject to the Demand Gas Cost, under the conditions of the Cost of the ON and 15 of this tariff. **EFFECTIVE** 

Currently, there are no customers on this rate schedule.

JUL 0 1 2001

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) Stephand Bus

DATE EFFECTIVE: July 1, 2001

Executive Vice President and Chief Operating Officer

ublic Service Commission in Case No. 1997-179-CC dated June Issued by authority of an Order of the

26, 2001

Issued by:

DATE OF ISSUE: July 9, 2001

### **CURRENTLY EFFECTIVE BILLING RATES** (Continued) Total Gas Cost Adjustment Billing **Base Rate** Charge **Demand Commodity** Rate RATE SCHEDULE GPR3/ N/A N/A N/A 8.10 First 1 Mcf or less per Mo. N/A N/A 2.1800 N/A Over 1 Mcf per Mo. RATE SCHEDULE GPO3/ Commercial or Industrial 22.00 N/A N/A N/A First 1 Mcf or less per Mo. 2.1800 N/A N/A N/A Next 49 Mcf per Mo. 2.1149 N/A N/A N/A Next 350 Mcf per Mo. N/A N/A N/A Next 600 Mcf per Mo. 2.0149 Over 1000 Mcf per Mo. 1.8409 N/A N/A N/A RATE SCHEDULE IS 135.79 135.79 Customer Charge per Mo. $7.5379^{2}$ 0.6368 8.1747 First 30,000 Mcf $7.5379^{2/}$ 7.8763 0.3384 Over 30,000 Mcf Standby Service Demand Charge Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement 8.6601 8.6601 Delivery Service1 65.00 65.00 Administrative Charge .6368 First 30,000 Mcf 0.6368 .3384 Over 30,000 Mcf 0.3384 0.0208 0.0208 Banking and Balancing Service (continued on following sheet) The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 or this Tallin. IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 PUBLIC SERVICE COMMISSI OF KENTUCKY Currently, there are no customers on this rate schedule. EFFECTIVE CANCELLED JOIN 0 1 2001 2001 PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY Stephan Bus SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 1,2001

Issued by

DATE EFFECTIVE: June 1, 2001

Executive Vice President and Chief Operating Officer

CURRENTLY EFFECTIVE BILLING RATES						
	Continued)					
	Base Rate Charge		Adjustment <sup>1/</sup> Commodity	Total Billing <u>Rate</u> \$		
RATE SCHEDULE GPR3/						
First 1 Mcf or less per Mo. Over 1 Mcf per Mo.	8.10 2.1800	N/A N/A	N/A N/A	N/A N/A		
RATE SCHEDULE GPO3/						
Commercial or Industrial First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.	22.00 2.1800 2.1149 2.0149 1.8409	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A N/A		
RATE SCHEDULE IS						
Customer Charge per Mo. First 30,000 Mcf Over 30,000 Mcf	135.79 0.6368 0.3384		7.0379 <sup>2/</sup> 7.0379 <sup>2/</sup>	135.79 7.6747 7.3763		
Standby Service Demand Charge Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.5917		8.5917		
Delivery Service1 Administrative Charge First 30,000 Mcf Over 30,000 Mcf Banking and Balancing Service (continued on following she	65.00 0.6368 0.3384 et)	0.0207		65.00 .6368 .3384 0.0207		
<ul> <li>1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.</li> <li>2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.</li> <li>3/ Currently, there are no customers on this rate schedule.</li> </ul>						
(I) Increase (R) Reduction		р	UBLIC SERVICE OF KENT			

APR 01 2001

**EFFECTIVE** 

DATE OF ISSUE: April 20, 2001

DATEREFFECTIVE? KARISO2001 SECTION 9 (1)

Issued by: J. W. Kelly

Executive Vice President and Chief Operating Officer

SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-Z dated March 23, 2001.



CURRENTLY EF	FECTIVE BILLI	NG RATES		
(0	Continued)			
	Base Rate Charge	Gas Cost Demand \$	Adjustment <sup>1/</sup> Commodity	Total Billing <u>Rate</u> \$
RATE SCHEDULE GPR <sup>3/</sup>				
First 1 Mcf or less per Mo. Over 1 Mcf per Mo.	8.10 2.1800	N/A N/A	N/A N/A	N/A N/A
RATE SCHEDULE GPO3/				
Commercial or Industrial First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.	22.00 2.1800 2.1149 2.0149 1.8409	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A
RATE SCHEDULE IS				
Customer Charge per Mo. First 30,000 Mcf Over 30,000 Mcf	135.79 0.6368 0.3384		7.5442 <sup>2/</sup> 7.5442 <sup>2/</sup>	135.79 8.1810 7.8826
Standby Service Demand Charge Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.5981		8.5981
Delivery Service1 Administrative Charge First 30,000 Mcf Over 30,000 Mcf Banking and Balancing Service (continued on following sheet	65.00 0.6368 0.3384	0.0207		65.00 .6368 .3384 0.0207
<ul> <li>The Gas Cost Adjustment, as shown, is an "Gas Cost Adjustment Clause" as set forth of IS Customers may be subject to the Demar and 15 of this tariff.</li> </ul>	on Sheets 48 th nd Gas Cost, un	rough 51 of the der the condition	nis Tariff. tions set forth o	on Sheets 14
<ul><li>3/ Currently, there are no customers on this ra</li><li>(1) Increase</li><li>(R) Reduction</li></ul>	te schedule. ERVICE COMMIS OF KENTUCKY		O SERVICE COM OF KENTUCK' EFFECTIVE	

MAR 01 2001

**EFFECTIVE** 

PURSUANT TO 807 KAR 5:011,

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

EFFECTIVE March 1, 2001

Issued by:

DATE OF ISSUE: March 1, 2001

Bul SECRETARY OF THE COMMISSION President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-Y dated February 22, 2001.



(Continued)

	Base Rate Charge	Gas Cost Demand \$	Adjustment <sup>1/</sup> Commodity	Total Billing <u>Rate</u> \$
RATE SCHEDULE GPR3/				
First 1 Mcf or less per Mo. Over 1 Mcf per Mo.	8.10 2.1800	N/A N/A	N/A N/A	N/A N/A
RATE SCHEDULE GPO3/				
Commercial or Industrial First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.  RATE SCHEDULE IS  Customer Charge per Mo. First 30,000 Mcf	22.00 2.1800 2.1149 2.0149 1.8409	N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A
Over 30,000 Mcf	0.3384		6.2708 <sup>2/</sup>	6.6092
Standby Service Demand Charge Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.5555		8.5555
Delivery Service1 Administrative Charge First 30,000 Mcf Over 30,000 Mcf Banking and Balancing Service (continued on following sheet	65.00 0.6368 0.3384	0.0206		65.00 .6368 .3384 0.0206

The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

OF KENTLOWN OF KENTUCKY

Currently, there are no customers on this rate schedule.

(1) Increase

Issued by:

(R) Reduction

DEC 0 1 2000

100ANT TO 807 KAR 5:011, SECTION 9 (1)

**EFFECTIVE** 

DATE OF ISSUE: December 1, 2000

Vice President and Chief Operating Officer

DATE EFFECTIVEH DEDAMS PON 1, 2000

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-X dated November 20, 2000



(Continued)

	Base Rate Charge \$	Gas Cost <u>Demand</u> \$	Adjustment <sup>1/</sup> Commodity \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE IUS				
For All Volumes Delivered Per Mcf	.3539	1.1572	6.2560	7.7671
Delivery Service Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service  MAINLINE DELIVERY SERVICE	65.00 .3539	1.1572 0.0214		65.00 1.5111 0.0214
Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	65.00 0.1000	0.0214		65.00 0.1000 0.0214
RATE SCHEDULE IN6 - INDUSTRIAL AND CO	OMMERCIAL			
Commodity Charge	1.7363	1.1572	6.2560	9.1495
RATE SCHEDULE IN7 - SMALL COMMERCIA	<u>AL</u>			
Commodity Charge	.5924	1.1572	6.2560	8.0056

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

SEP 01 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

DATE EFFECTIMENSEPTEMBER 1, 2001

DATE OF ISSUE: August 23, 2001

Issued by: J. W. Kelly

Executive Vice President and Chief Operating Officer

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

(Continued)

	Base Rate Charge \$	Gas Cost <u>Demand</u> \$	Adjustment <sup>1/</sup> Commodity \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE IUS				
For All Volumes Delivered Per Mcf	.3539	1.4375	5.6999	7.4913
Delivery Service Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	65.00 .3539	1.4375 0.0208		65.00 1.7914 0.0208
MAINLINE DELIVERY SERVICE  Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	65.00 0.1000	0.0208		65.00 0.1000 0.0208
RATE SCHEDULE IN6 - INDUSTRIAL AND C	OMMERCIAL			
Commodity Charge	1.7363	1.4375	5.6999	8.8737
RATE SCHEDULE IN7 - SMALL COMMERCI	AL			
Commodity Charge	.5924	1.4375	5.6999	7.7298

The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in a condance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. OF KENTUCKY EFFECTIVE

AUG 0 1 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) Y: Stephand Bull SECRETARY OF THE COMMISSION

DATE OF ISSUE: August 1, 2001

ty of an

Issued by:

Issued b 31, 2001

DATE EFFECTIVE: August 1, 2001

Executive Vice President and Chief Operating Officer

der of the Public Service Commission in Case No. 1994-179-DD dated July

P.S.C. Ky. No. 5

### **CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

	Base Rate Charge \$	Gas Cost Demand \$	Adjustment <sup>1/</sup> Commodity	Total Billing <u>Rate</u> \$
RATE SCHEDULE IUS				
For All Volumes Delivered Per Mcf	.3539	1.4006	6.4337	8.1882
Delivery Service Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service  MAINLINE DELIVERY SERVICE	65.00 .3539	1.4006 0.0208		65.00 1.7545 0.0208
Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	65.00 0.1000	0.0208		65.00 0.1000 0.0208
RATE SCHEDULE IN6 – INDUSTRIAL AND C	COMMERCIAL			
Commodity Charge	1.7363	1.4006	6.4337	9.5706
RATE SCHEDULE IN7 - SMALL COMMERC	<u>IAL</u>			
Commodity Charge	.5924	1.4006	6.4337	8.4267

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the ISSIC "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. OF KENTUCKY EFFECTIVE

JUL 0 1 2001

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

BY Stephan Bul

DATE OF ISSUE: July 9, 2001

DATE EFFECTIVE AND L 2001

Issued by: Executive Vice President and Chief Operating Officer

Issued by authority or an Order of the Public Service Commission in Case No. 1997-179-CC dated June

26, 2001

CURRENTI	Y EFFECTIVE BILLI	NG RATES			
(Continued)					
	Base Rate <u>Charge</u> \$		djustment <sup>1/</sup> Commodity	Total Billing <u>Rate</u> \$	
RATE SCHEDULE IUS					
For All Volumes Delivered Per Mcf	.3539	1.3919	7.5379	9.2837	
Delivery Service Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	65.00 .3539	1.3919 0.0208		65.00 1.7458 0.0208	
MAINLINE DELIVERY SERVICE					
Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	65.00 0.1000	0.0208		65.00 0.1000 0.0208	
RATE SCHEDULE IN6 - INDUSTRIAL A	ND COMMERCIAL				
Commodity Charge	1.7363	1.3919	7.5379	10.6661	
RATE SCHEDULE IN7 - SMALL COMMI	ERCIAL				

The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

OF KENTUCKY

.5924

**EFFECTIV** CANCELLED JUN 0 1 2001 JUL 2001 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) SECRETARY OF THE COMMISSION

DATE EFFECTIVE: June 1, 2001

7.5379

1.3919

9.5222

Executive Vice President and Chief Operating Officer

DATE OF ISSUE: June 1, 2001

Issued by:

Commodity Charge

CURRENTLY EFFECTIVE BILLING RATES	
(Continued)	

	Base Rate Charge \$		Adjustment <sup>1/</sup> Commodity	Total Billing <u>Rate</u> \$
RATE SCHEDULE IUS				
For All Volumes Delivered Per Mcf	.3539	1.3140	7.0379	8.7058
Delivery Service Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	65.00 .3539	1.3140 0.0207		65.00 1.6679 0.0207
MAINLINE DELIVERY SERVICE				
Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	65.00 0.1000	0.0207		65.00 0.1000 0.0207
RATE SCHEDULE IN6 - INDUSTRIAL AND C	OMMERCIAL			
Commodity Charge	1.7363	1.3140	7.0379	10.0882
RATE SCHEDULE IN7 - SMALL COMMERCI	<u>AL</u>			
Commodity Charge	.5924	1.3140	7.0379	8.9443

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DIDLIC SERVICE COMMISSIO

OF KENTUCKY EFFECTIVE

APR 01 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

DATE EFFECTIVE April 1,2001

Executive Vice President and Chief Operating Officer

DATE OF ISSUE: April 20, 2001

Issued by: J. W. Kelly



DATE OF ISSUE: March 1, 2001

Issued by:

# **CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

	Base Rate Charge	Gas Cost <u>Demand</u> \$	Adjustment <sup>1/</sup> Commodity	Total Billing <u>Rate</u> \$
RATE SCHEDULE IUS				
For All Volumes Delivered Per Mcf	.3539	1.3540	7.5442	9.2521
Delivery Service Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service  MAINLINE DELIVERY SERVICE	65.00 .3539	1.3540 0.0207		65.00 1.7079 0.0207
Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	65.00 0.1000	0.0207		65.00 0.1000 0.0207
RATE SCHEDULE IN6 – INDUSTRIAL AND				
Commodity Charge	1.7363	1.3540	7.5442	10.6345
RATE SCHEDULE IN7 - SMALL COMMERC	CIAL			
Commodity Charge	.5924	1.3540	7.5442	9.4906

The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

> PUBLIC SERVICE COMMISSION OF KENTUCKY

> > MAR 0 1 2001

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

DATE EFFECTIVE March 4 2001

Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-Y dated February 22, 2001.



(Continued)

	Base Rate Charge \$	Gas Cost And Demand	Adjustment <sup>1/</sup> Commodity \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE IUS				
For All Volumes Delivered Per Mcf	.3539	1.3998	6.2708	8.0245
Delivery Service Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	65.00 .3539	1.3998 0.0206		65.00 1.7537 0.0206
Administrative Charge Delivery Rate Per Mcf	65.00 0.1000			65.00 0.1000
Banking and Balancing Service	0.1000	0.0206		0.0206
RATE SCHEDULE IN6 - INDUSTRIAL AND C	OMMERCIAL			
Commodity Charge	1.7363	1.3998	6.2708	9.4069
RATE SCHEDULE IN7 - SMALL COMMERCI	<u>AL</u>			
Commodity Charge	.5924	1.3998	6.2708	8.2630

The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Part Commission of Kentruckers. OF KENTUCKY EFFECTIVE

DEC 0 1 2000

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

DATE EFFECTIVE: OF THE COMMISSION

DATE OF ISSUE: December 1, 2000

Issued by:

Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-X dated November 20, 2000.



## COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY	<b>EFFECTIVE BII</b>	LLING RATES
-----------	----------------------	-------------

RATE SCHEDULE SVGTS	Delivery Charge per Mcf	ı
General Service Residential		ı
First 1 Mcf or less per month Over 1 Mcf per month CAP Surcharge	\$ 8.10 (Minimum Bill) 2.1800 0.0150	
General Service Other		
First 1 Mcf or less per month Next 49 Mcf per month Next 350 Mcf per month Next 600 Mcf per month Over 1000 Mcf per month	\$22.00 (Minimum Bill) 2.1800 2.1149 2.0149 1.8409	
Intrastate Utility Service		
For all volumes per month	\$ 0.3539	ı
Former Inland (IN6)		ı
For all volumes per month	\$ 1.7363	
Actual Gas Cost Adjustment		(N)
For all volumes per month	\$ 1.0554	(N)
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

BY Stephan BU SECRETARY OF THE COMMISSION

**DATE OF ISSUE:** August 9, 2001 **Issued by:** Joseph W. Kelly

**DATE EFFECTIVE:** September 1, 2001 Vice President and Chief Operating Officer

0/2/01

RATE SCHEDULE SVGTS Delivery Charge per Mcf

General Service Residential

First 1 Mcf or less per month \$ 8.10 (Minimum Bill)

Over 1 Mcf per month 2.1800 CAP Surcharge 0.0150

General Service Other

First 1 Mcf or less per month \$22.00 (Minimum Bill)

 Next 49 Mcf per month
 2.1800

 Next 350 Mcf per month
 2.1149

 Next 600 Mcf per month
 2.0149

 Over 1000 Mcf per month
 1.8409

Intrastate Utility Service

For all volumes per month \$ 0.3539

Former Inland (IN6)

For all volumes per month \$ 1.7363

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 19 2000

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Skohand Buy
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 19, 2000

Issued by: Joseph W. Kelly

DATE EFFECTIVE: July 19, 2000 Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 99-165 dated May 19, 2000

2001

# INTERRUPTIBLE SERVICE (IS) RATE SCHEDULE

(Continued)

### **GAS COST ADJUSTMENT** (Continued)

paragraph 1 (a) of Sheet No. 48 herein, and shall not be adjusted to reflect the supplier Refund Adjustment (RA), the Actual Cost Adjustment (ACA), or the Balancing Adjustment (BA) for a period of one year from the effective date of the Customer's agreement. At the end of that one-year period, any gas purchased by the Customer under that agreement shall be subject to the Commodity Cost of Gas, including all appropriate adjustments, as defined in Sheet Nos. 48 and 49.

Gas Sales purchased under this rate schedule that are within the Customer's specified Daily Firm Volume as contracted for under the Standby Service Rate Schedule are subject to the Commodity Cost of Gas, including all appropriate adjustments, as stated on currently effective Sheet Nos. 48 through 51 herein.

The charges set forth herein, exclusive of those pertaining to Customer charges, shall be subject to a Gas Cost Adjustment as shown on Sheet No. 6 of this tariff.

### **LOCAL FRANCHISE FEE OR TAX**

The monthly bill to Customers served under this rate schedule is subject to the Local Franchise Fee or Tax as set forth on Sheet No. 52.

### LATE PAYMENT PENALTY

Refer to the General Terms, Conditions, Rules and Regulations, Section 25.

### PENALTY CHARGE FOR FAILURE TO INTERRUPT

On any day when Customer has been given timely notice by Company to interrupt, any quantity of gas taken in excess of the quantity specified to be made available on that day shall be subject to a charge of twenty-five dollars (\$25) per Mcf for all volumes taken in excess of one hundred three percent (103%) of the volumes specified to be made available on such day by Company. The penalty charge for failure to interrupt shall be in addition to the charges specified in this rate schedule. Customer shall be liable for any personal injury or damage to the property of Company or third parties which results from Customer's failure to interrupt, and Customer shall indemnify and hold Company harmless with respect to such injuries or damages.

### PAYMENT FOR UNAUTHORIZED TAKES

Gas taken on any day in excess of one hundred three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes unless prior approval for additional volumes has been granted by Company. The sum of all such unauthorized takes in a billing month shall be billed at the rate of twenty-five dollars (\$25) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this rate schedule. Customer

(N) New

Issued by: K. I. Shroyer

(T) Text

PUBLIC SERVICE COMMISSIO.

DATE OF ISSUE: August 8, 1995

EFFECTIVE DATE EFFECTIVE: September 1, 1995

SEP 01 1995

Vice President - Regulatory Services

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Jorden C. Neel



# SMALL VOLUME GAS TRANSPORTATION SERVICE (SVGTS) RATE SCHEDULE (Continued)

### LOCAL FRANCHISE FEE OR TAX

To the extent applicable, the above rates and charges are subject to Local Franchise Fee or Tax as set forth on Sheet No. 52.

### LATE PAYMENT PENALTY

Late payment penalties shall apply to service under this rate schedule as provided in the General Terms, Conditions, Rules and Regulations, Section 25.

### OTHER PROVISIONS

Where a Customer has installed a gas light(s) for continuous street or outdoor lighting in lighting devices approved by Company and the gas used by such light(s) is unmetered, the gas consumed by such light(s) shall be assumed to be two thousand (2,000) cubic feet per month when the Btu/hour input rating for such light(s) is 2,700 or less. For each additional 1,350 Btu/hour input or fraction thereof, the assumed consumption shall be increased by one thousand (1,000) cubic feet per month. Such assumed consumption shall be billed under the agreement Customer has with Marketer for metered consumption and shall be added to the Customer's metered usage and the total billed according to the rates contained herein.

### RIGHT OF REFUSAL

Should Columbia be prohibited from assigning capacity, as specified in its Small Volume Aggregation Service Rate Schedule, for any reason whatsoever, including but not limited to directives from the Commission or any court having jurisdiction over said matters, Columbia shall have the right to refuse to accept new small volume transportation customers under this rate schedule as of the end of the ninety (90) day notice period as set forth on Sheet No. 35.

### GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS

Service furnished under this Rate Schedule is subject to Columbia's General Terms, Conditions, Rules and Regulations applicable to all Rate Schedules.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 19 2000

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

SECRETARY OF THE COMMISSION

Vice President and Chief Operating Officer

DATE OF ISSUE: June 19, 2000 Issued by: Joseph W. Kelly